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**NYISO Business Issues Committee Meeting Minutes**  
**February 12, 2020**  
**10:00 a.m. – 10:25 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

Mr. Chris Wentlent (MEUA) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. January 15, 2020 Meeting Minutes**

There were no questions or comments regarding the draft minutes from the January 15, 2020 BIC meeting that were included as part of the meeting material.

Motion#1:

Motion to approve the January 15, 2020 BIC meeting minutes.

*Motion passed unanimously with an abstention.*

**3. Market Operations Report and Broader Regional Markets Report**

Mr. Rana Mukerji (NYISO) stated that due to the early timing of the meeting within the month, the Market Performance Highlights were not yet available for review. It was further noted that the Market Operations Report would be posted as part of the meeting material once available.

Mr. Mukerji reviewed the broader regional markets report included with the meeting material. There were no questions or comments.

**4. ICAP Manual Revisions: 2020/2021 Capability Year External ICAP Rights**

Mr. Frank Ciani (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #2:

The Business Issues Committee ("BIC") hereby approves the revisions to Section 4.9.6 of the Installed Capacity Manual updating the imports rights limits as presented and discussed at the BIC meeting on February 12, 2020.

*Motion passed unanimously.*

**5. Transmission Congestion Contracts Manual Revisions**

Mr. Greg Williams (NYISO) reviewed the presentation included with the meeting material.

Mr. Bruce Bleiweis (DC Energy) requested additional information regarding the proposed revisions to Section 3.4.5 of the TCC Manual related to requests for access to TCC Auction Data. Mr. Williams clarified that the proposed revisions reflect the updated online process for submitting requests to obtain TCC Auction Data.

Mr. Jim D'Andrea (Helix Ravenswood) requested confirmation that the proposed revisions to the TCC Manual are consistent with the applicable tariff requirements. Mr. Williams stated that the proposed revisions to the TCC Manual are consistent with the TCC market rules set forth in the NYISO Open Access Transmission Tariff.

Motion #3:

The Business Issues Committee (BIC) hereby approves the revisions to the Transmission Congestion Contracts Manual, as more fully described in the presentation entitled "Transmission Congestion Contracts Manual Revisions" made to the BIC on February 12, 2020.

*Motion passed unanimously with abstentions.*

### **Working Group Updates**

- **Billing and Accounting and Credit Working Group**: The group met on January 28, 2020 and reviewed the rules related to providing unsecured credit to governmental entities.
- **Electric System Planning Working Group**: The group met on January 23, 2020 and reviewed updates to the minimum interconnection standard requirements for NYSEG and RG&E, key study assumptions for the Generator Deactivation Assessment for the Somerset facility, an overview of the anticipated schedule for the 2020 Reliability Needs Assessment (RNA), and an overview of potential scenarios to be assessed as part of the 2020 RNA.
- **Installed Capacity Working Group**: The group has met five times since the last BIC meeting, including joint meetings with MIWG and/or PRLWG. On January 21, 2020, the group met and reviewed proposed enhancements to the mitigation study period considered in conducting the Part A and Part B tests of the buyer-side mitigation rules, and an overview of the scope and anticipated schedule for commencing the evaluation of a locational marginal pricing of capacity concept. The group met on January 30, 2020 and reviewed potential revisions to the availability calculation methodologies for capacity supply resources, and a presentation by Analysis Group related to considerations for establishing amortization periods for various technologies and modeling assumptions for estimating net energy and ancillary services revenues for peaking plants as part of the 2019-2020 ICAP Demand Curve reset process. The group met on February 4, 2020 and reviewed the proposed maximum allowable import capacity values from external areas for the 2020/2021 Capability Year, and potential enhancements to the Part A exemption test of the buyer-side mitigation rules. On February 6, 2020, the group met and reviewed an update to the scope and anticipated schedule for the ongoing comprehensive capacity market mitigation review initiative, and a presentation by the Market Monitoring Unit regarding the ongoing evaluation of a locational marginal pricing of capacity concept. The group also met on February 10, 2020 and reviewed proposed revisions to the ICAP Manual related to the participation of energy storage resources in the capacity market.
- **Load Forecasting Task Force**: The group has not met since the last BIC meeting.
- **Market Issues Working Group**: The group has met jointly with ICAPWG and PRLWG four times since the last BIC meeting. The group met on January 30, 2020 and reviewed an overview of the scope and anticipated schedule for further assessing five minute scheduling of interregional transactions. On February 4, 2020, the group met and reviewed potential energy and ancillary services market enhancements in response to the ongoing transformation of the electric system, and a presentation by PA Consulting regarding considerations and challenges presented in meeting the requirements of the Climate Leadership and Community Protection Act. The group met on February 6, 2020 and reviewed the proposed methodology for the Consumer Impact Analysis related to the proposal for establishing reserve requirements for certain load pockets within New York City. The group also met on February 10, 2020 and reviewed data regarding the performance of reserve providers during reserve pickup events, and the proposal to establish reserve requirements for certain load pockets within New York City.
- **Price Responsive Load Working Group**: The group met jointly with ICAPWG and/or MIWG on January 21, 2020, January 30, 2020, February 4, 2020, February 6, 2020, and February 10, 2020. At each meeting, the group reviewed the agenda topics related to distributed energy resources (DER), energy storage resources and/or the NYISO-administered demand response programs.

### **New Business**

There was no new business

Meeting adjourned at 10:25 a.m.